



## NATIONAL ENERGY REGULATORY COUNCIL

### RESOLUTION ON THE APPROVAL OF THE PRICES FOR THE NATURAL GAS TRANSMISSION SERVICES OF AMBER GRID AB FOR THE YEAR 2024

29 May 2023 No 03E-714  
Vilnius

In accordance with Article 9(15) of the Law of the Republic of Lithuania on Natural Gas, the Methodology for Determination of the Revenue and Prices of the State Regulated Natural Gas Transmission Activities approved by the Resolution of the National Energy Regulatory Council (hereinafter referred to as the Council) of 5 October 2018, No O3E-314, on the Approval of the Methodology for Determination of the Revenue and Prices of the State Regulated Natural Gas Transmission Activities, having assessed the official letter No 7-291-677 24 May 2023 from Amber Grid AB, and having regard to the Certificate No O5E-457 of 26 May 2023 of the Gas Division of the Gas and Electricity Department under the Council, on the Approval of the Prices for the Natural Gas Transmission Services of Amber Grid AB for the Year 2024, the Council decides:

1. To set the entry-exit split of 61.6%/38.4% of the revenue of transmission service which is applicable for the main network.

2. To approve the natural gas transmission prices of Amber Grid AB that will be applied from 1 January 2024 (exclusive of the VAT):

2.1. The prices of the long-term uninterrupted transmission capacity services:

2.1.1 at the entry points:

2.1.1.1 at the interconnection point of the Lithuanian transmission system with the liquefied natural gas (LNG) terminal connection in Klaipėda – EUR 142.77/(MWh/day/year);

2.1.1.2 at the interconnection point of the Lithuanian transmission system with the Latvian natural gas transmission system (the natural gas transmitted through this point to the Lithuanian natural gas transmission system is accounted for in the Kiemėnai gas metering station) – EUR 142.77/(MWh/day/year);

2.1.1.3 at the interconnection point of the Lithuanian transmission system with the Belarusian natural gas transmission system (the natural gas transmitted through this point to the Lithuanian natural gas transmission system is accounted for in the Kotlovka gas metering station) – EUR 142.77/(MWh/day/year), for restricted capacity products in the Kotlovka gas metering station – EUR 35.96/(MWh/day/year);

2.1.1.4 at the interconnection point of the Lithuanian transmission system with natural gas transmission system of the Republic of Poland (the natural gas transmitted through this point to the Lithuanian gas transmission system is accounted for in the Santaka gas metering and pressure regulation station) – EUR 0.000390/(kWh/h);

2.1.1.5 at the interconnection point of the Lithuanian transmission system with the Lithuanian biogas production facilities (at the domestic entry point) – EUR 142.77/(MWh/day/year);

2.1.2 at the exit points:

2.1.2.1 at the interconnection point of the Lithuanian transmission system with the Latvian natural gas transmission system (the natural gas transmitted through this point from the Lithuanian natural gas transmission system is accounted for in the Kiemėnai gas metering station):

2.1.2.1.1 for capacity – EUR 109.27/(MWh/day/year);

2.1.2.1.2 for the quantity of gas transmitted – EUR 0.17/MWh;

2.1.2.2 at the interconnection point of the Lithuanian transmission system with the natural gas transmission system of the Kaliningrad Region of the Russian Federation (the natural gas transmitted through this point from the Lithuanian natural gas transmission system is accounted for in the Šakiai gas metering station):

2.1.2.2.1 for capacity – EUR 40.55/(MWh/day/year);

2.1.2.2.2 for the quantity of gas transmitted – EUR 0.17/MWh;

2.1.2.3 at the interconnection point of the Lithuanian transmission system with natural gas transmission system of the Republic of Poland (the natural gas transmitted through this point to the Lithuanian gas transmission system is accounted for in the Santaka gas metering and pressure regulation station):

2.1.2.3.1 for capacity – EUR 0.000299/(kWh/h);

2.1.2.3.2 for the quantity of transmitted – EUR 0.17/MWh;

2.1.2.4 at the domestic exit points:

2.1.2.4.1. at the interconnection points of the Lithuanian transmission system with the Lithuanian gas distribution systems and Lithuanian consumer systems directly connected to the transmission system, when these interconnection points have one exit point (domestic exit point) for all consumers of the Lithuanian transmission system except for domestic exit point AB Achema:

2.1.2.4.1.1 for booked capacity – EUR 107.93/(MWh/day/year);

2.1.2.4.1.2 for the quantity of gas transmitted – EUR 0.17/MWh;

2.1.2.4.1.3 for consumption capacity – EUR 51.48/(MWh/day/year);

2.1.2.4.2. at the interconnection point of the Lithuanian transmission system with the system consumer AB Achema:

2.1.2.4.2.1 for booked capacity – EUR 70.28/(MWh/day/year);

2.1.2.4.2.2 for the quantity of gas transmitted – EUR 0.17/MWh.

2.1.2.4.2.3 for consumption capacity – EUR 8.59/(MWh/day/year).

2.2. The prices of the short-term uninterrupted transmission capacity services:

2.2.1 price per unit capacity:

PRICES PER UNIT OF BOOKED CAPACITY, IN EUROS, EXCLUSIVE OF VAT						
At the entry points						
	Kotlovka GMS	Kotlovka GMS (for transmission to a third (non-EU) country) <sup>8</sup>	Kiemėnai GMS	Klaipėda GMS	Domestic entry point	Santaka GMS
<b>PRICES OF FIRM CAPACITY:</b>						
Unit of capacity	MWh/day/year					For (kWh/h) for h
Prices of long-term capacity	142.77	35.96	142.77	142.77	142.77	0.000390
<b>Quarterly capacity prices, for capacity booked on a quarterly basis:</b>						
Unit of capacity	MWh/day/quarter					For (kWh/h) for h
Quarter 1	39.05	9.83	39.05	39.05	39.05	0.000429
Quarter 2	39.05	9.83	39.05	39.05	39.05	0.000429
Quarter 3	39.48	9.94	39.48	39.48	39.48	0.000429
Quarter 4	39.48	9.94	39.48	39.48	39.48	0.000429
Monthly (M) and daily (P) / within-day (EP) capacity prices for the capacity booked for a month / day of the respective month / within-day						
Monthly (M) unit of capacity MWh/day/month; day (P), within-day (EP) capacity unit MWh/day						

	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	For (kWh/h) for h M P EP		
January	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
February	14.14	0.59	0.66	3.56	0.15	0.17	14.14	0.59	0.66	14.14	0.59	0.66	14.14	0.59	0.66	0.000488	0.000585	0.000663
March	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
April	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663
May	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
June	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663
July	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
August	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
September	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663
October	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663
November	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663
December	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663

	PRICES PER UNIT OF BOOKED CAPACITY, IN EUROS, EXCLUSIVE OF VAT (continued)											
	At the exit points											
	Domestic point	Domestic point – Achema	Kiemėnai GMS	Šakiai GMS	Santaka GMS							
<b>PRICES OF FIRM CAPACITY:</b>												
Unit of capacity	MWh/day/year									For (kWh/h) for h		
Prices of long-term capacity	107.93	70.28	109.27	40.55							0.000299	
<b>Quarterly capacity prices, for capacity booked on a quarterly basis:</b>												
Unit of capacity	MWh/day/quarter									For (kWh/h) for h		
Quarter 1	50.32	32.76	29.89	18.90							0.000328	
Quarter 2	23.48	15.29	29.89	8.82							0.000328	
Quarter 3	16.62	10.82	30.21	6.24							0.000328	
Quarter 4	44.43	28.93	30.21	16.69							0.000328	
<b>Monthly (M) and daily (P) / within-day (EP) capacity prices for the capacity booked for a month / day of the respective month / within-day</b>												
<b>Monthly (M) unit of capacity MWh/day/month; day (P), within-day (EP) capacity unit MWh/day</b>												
	M	P/EP	M	P/EP	M	P	EP	M	P/EP	For (kWh/h) for h M P EP		
January	23.72	1.53	15.45	1.00	11.57	0.45	0.51	8.91	0.58	0.000373	0.000448	0.000508
February	17.45	1.20	11.36	0.78	10.82	0.45	0.51	6.55	0.45	0.000373	0.000448	0.000508
March	19.06	1.23	12.41	0.80	11.57	0.45	0.51	7.16	0.46	0.000373	0.000448	0.000508
April	11.81	0.79	7.69	0.51	11.20	0.45	0.51	4.44	0.30	0.000373	0.000448	0.000508
May	9.60	0.62	6.25	0.40	11.57	0.45	0.51	3.61	0.23	0.000373	0.000448	0.000508
June	7.03	0.47	4.58	0.31	11.20	0.45	0.51	2.64	0.18	0.000373	0.000448	0.000508
July	5.90	0.38	3.84	0.25	11.57	0.45	0.51	2.22	0.14	0.000373	0.000448	0.000508

<b>August</b>	6.58	0.42	4.29	0.28	11.57	0.45	0.51	2.47	0.16	0.000373	0.000448	0.000508
<b>September</b>	7.43	0.50	4.84	0.32	11.20	0.45	0.51	2.79	0.19	0.000373	0.000448	0.000508
<b>October</b>	13.44	0.87	8.75	0.56	11.57	0.45	0.51	5.05	0.33	0.000373	0.000448	0.000508
<b>November</b>	16.99	1.13	11.06	0.74	11.20	0.45	0.51	6.38	0.43	0.000373	0.000448	0.000508
<b>December</b>	22.76	1.47	14.82	0.96	11.57	0.45	0.51	8.55	0.55	0.000373	0.000448	0.000508

## 2.2.2. prices for the quantity transmitted at the exit points:

### 2.2.2.1 at the domestic exit points:

2.2.2.1.1. at the interconnection points of the Lithuanian transmission system with the Lithuanian gas distribution systems and Lithuanian consumer systems directly connected to the transmission system, when these interconnection points have one exit point (domestic exit point) for all consumers of the Lithuanian transmission system except for domestic exit point AB Achema – EUR 0.17/MWh;

2.2.2.1.2. at the interconnection point of the Lithuanian transmission system with the system consumer AB Achema – EUR 0.17/MWh;

2.2.2.2 at the interconnection point of the Lithuanian transmission system with the natural gas transmission system of the Kaliningrad Region of the Russian Federation (the natural gas transmitted through this point from the Lithuanian natural gas transmission system is accounted for in Šakiai gas metering station) – EUR 0.17/MWh;

2.2.2.3 at the interconnection point of the Lithuanian transmission system with the Latvian natural gas transmission system (the natural gas transmitted through this point from the Lithuanian natural gas transmission system is accounted for in the Kiemėnai gas metering station) – EUR 0.17/MWh;

2.2.2.4 at the interconnection point of the Lithuanian transmission system with natural gas transmission system of the Republic of Poland (the natural gas transmitted through this point to the Lithuanian gas transmission system is accounted for in the Santaka gas metering and pressure regulation station) – EUR 0.17/MWh;

### 2.2.3. prices for the consumption capacity at the domestic exit points:

2.2.3.1 at the interconnection points of the Lithuanian transmission system with the Lithuanian gas distribution systems and Lithuanian consumer systems directly connected to the transmission system, when these interconnection points have one exit point (domestic exit point) for all consumers of the Lithuanian transmission system except for domestic exit point AB Achema – EUR 51.48/(MWh/day/year);

2.2.3.2 at the interconnection point of the Lithuanian transmission system with the system consumer AB Achema – EUR 8.59/(MWh/day/year);

2.3. Interruptible capacity prices: shall be 90% of the price of the corresponding firm capacity product (long-term, quarterly, monthly, daily/within-day capacity) at that point:

	PRICES PER UNIT OF INTERRUPTIBLE CAPACITY, IN EUROS, EXCLUSIVE OF VAT					
	At the entry points					
	Kotlovka GMS	Kotlovka GMS (for transmission to a third (non-EU) country) <sup>8</sup>	Kiemėnai GMS	Klaipėda GMS	Domestic entry point	Santaka GMS
<b>PRICES OF INTERRUPTIBLE CAPACITY:</b>						
<b>Unit of capacity</b>	<b>MWh/day/year</b>					<b>For (kWh/h) for h</b>
<b>Prices of long-term capacity</b>	128.49	32.36	128.49	128.49	128.49	0.000351
<b>INTERRUPTIBLE Quarterly capacity prices, for capacity booked on a quarterly basis:</b>						

Unit of capacity	MWh/day/quarter															For (kWh/h) for h					
Quarter 1	35.15	8.85	35.15	35.15	35.15													0.000386			
Quarter 2	35.15	8.85	35.15	35.15	35.15													0.000386			
Quarter 3	35.53	8.95	35.53	35.53	35.53													0.000386			
Quarter 4	35.53	8.95	35.53	35.53	35.53													0.000386			
<b>INTERRUPTIBLE Monthly (M) and daily (P) / within-day (EP) capacity prices for the capacity booked for a month / day of the respective month / within-day</b>																					
<b>Monthly (M) unit of capacity MWh/day/month; day (P), within-day (EP) capacity unit MWh/day</b>																					
	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	For (kWh/h) for h M P EP		
January	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
February	12.73	0.53	0.59	3.20	0.14	0.15	12.73	0.53	0.59	12.73	0.53	0.59	12.73	0.53	0.59	12.73	0.53	0.59	0.000439	0.000527	0.000597
March	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
April	13.17	0.53	0.59	3.31	0.14	0.15	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	0.000439	0.000527	0.000597
May	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
June	13.17	0.53	0.59	3.31	0.14	0.15	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	0.000439	0.000527	0.000597
July	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
August	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
September	13.17	0.53	0.59	3.31	0.14	0.15	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	0.000439	0.000527	0.000597
October	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597
November	13.17	0.53	0.59	3.31	0.14	0.15	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	13.17	0.53	0.59	0.000439	0.000527	0.000597
December	13.61	0.53	0.59	3.43	0.14	0.15	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	13.61	0.53	0.59	0.000439	0.000527	0.000597

<b>PRICES PER UNIT OF INTERRUPTIBLE CAPACITY, IN EUROS, EXCLUSIVE OF VAT (continued)</b>																					
<b>At the exit points</b>																					
	Domestic point			Domestic point – Achema			Kiemėnai GMS			Šakiai GMS			Santaka GMS								
<b>PRICES OF INTERRUPTIBLE CAPACITY:</b>																					
Unit of capacity	MWh/day/year															For (kWh/h) for h					
Prices of long-term capacity	97.14	63.25	98.34	36.5															0.000269		
<b>INTERRUPTIBLE Quarterly capacity prices, for capacity booked on a quarterly basis:</b>																					
Unit of capacity	MWh/day/quarter															For (kWh/h) for h					
Quarter 1	45.29	29.48	26.9	17.01															0.000295		
Quarter 2	21.13	13.76	26.9	7.94															0.000295		
Quarter 3	14.96	9.74	27.19	5.62															0.000295		
Quarter 4	39.99	26.04	27.19	15.02															0.000295		
<b>INTERRUPTIBLE Monthly (M) and daily (P) / within-day (EP) capacity prices for the capacity booked for a month / day of the respective month / within-day</b>																					
<b>Monthly (M) unit of capacity MWh/day/month; day (P), within-day (EP) capacity unit MWh/day</b>																					
	M	P/EP	M	P/EP	M	P	EP	M	P/EP	For (kWh/h) for h M P EP											

<b>January</b>	21.35	1.38	13.91	0.90	10.41	0.41	0.46	8.02	0.52	0.000336	0.000403	0.000457
<b>February</b>	15.71	1.08	10.22	0.70	9.74	0.41	0.46	5.90	0.41	0.000336	0.000403	0.000457
<b>March</b>	17.15	1.11	11.17	0.72	10.41	0.41	0.46	6.44	0.41	0.000336	0.000403	0.000457
<b>April</b>	10.63	0.71	6.92	0.46	10.08	0.41	0.46	4.00	0.27	0.000336	0.000403	0.000457
<b>May</b>	8.64	0.56	5.63	0.36	10.41	0.41	0.46	3.25	0.21	0.000336	0.000403	0.000457
<b>June</b>	6.33	0.42	4.12	0.28	10.08	0.41	0.46	2.38	0.16	0.000336	0.000403	0.000457
<b>July</b>	5.31	0.34	3.46	0.23	10.41	0.41	0.46	2.00	0.13	0.000336	0.000403	0.000457
<b>August</b>	5.92	0.38	3.86	0.25	10.41	0.41	0.46	2.22	0.14	0.000336	0.000403	0.000457
<b>September</b>	6.69	0.45	4.36	0.29	10.08	0.41	0.46	2.51	0.17	0.000336	0.000403	0.000457
<b>October</b>	12.10	0.78	7.88	0.50	10.41	0.41	0.46	4.55	0.30	0.000336	0.000403	0.000457
<b>November</b>	15.29	1.02	9.95	0.67	10.08	0.41	0.46	5.74	0.39	0.000336	0.000403	0.000457
<b>December</b>	20.48	1.32	13.34	0.86	10.41	0.41	0.46	7.70	0.50	0.000336	0.000403	0.000457

2.4. Compensation for each day on which interruption occurs after the purchase of firm capacity products at a given entry or/and exit point is equal to the price of the daily firm capacity product of that point multiplied by 3.

The Resolution might be appealed in accordance with procedures and conditions laid down by the Law on Administrative Proceedings of the Republic of Lithuania.

The Chair of the Council  
Renatas Pocius